IMPLEMENTATION PROGRESS AND RESULTS REPORT (IPR)

A. Report summary and proposed actions

Report Data

Project name:	TRANSMISSION SYSTEM REINFORCEMENT LAST MILE CONNECTIVITY PROJECT ADB & AGTF		
Project code:	P-RW-FA0-009		
Country	Rwanda		
Sector:	Electricity		
Environmental categorization	1-Category 1		
Report type:	**Date of report:** 03.06.2026	**Mission:** FIELD MISSION 0006	
		From: 20.04.2026	To: 30.04.2026
Prepared by	**Task Manager:** Joseph Tawiah QUAYSON	**Alternate Task Manager :**	**Division Manager :** WUBESHET ZEGEYE Alemayehu (PESD4)

Project Data

PROJECT FINANCING in (UAC)				
Financing source/instrument		**Foreign currency**	**Local currency**	**Total**
A.D.B.	**Project**	**21.220.000,00**	**94.131.715,47**	**115.351.715,47**
A.D.F.	**Project**	**21.256.300,56**	**4.823.699,44**	**26.080.000,00**
A.D.F.	**ProjCycleGrant**	**24.539.614,50**	**9.110.385,50**	**33.650.000,00**
AfricaGrowingTogetherFund	**Project**	**21.280.000,00**	**7.768.867,46**	**29.048.867,46**
T O T A L		**88.295.915,06**	**115.834.667,87**	**204.130.582,93**

PROCESSING MILESTONES (bank approved financing only)					
Loan Number	**Date approved**	**Date signed**	**Date of entry into force**	**Date effective for first disbursement**	**Disbursement deadline**
2100155041016	26.05.2021	04.06.2021	04.06.2021	08.12.2021	30.06.2028
2000300999999	20.04.2022	19.05.2022	09.01.2023	08.06.2023	30.06.2028
2100150042645	26.05.2021	04.06.2021	08.12.2021	08.12.2021	30.06.2028
5050300002001	20.04.2022	19.05.2022	09.01.2023	08.06.2023	30.06.2028

LOAN AMOUNT (in UAC)					
Loan Number	**Net loan**	**Approved (UAC)**	**Signed (UAC)**	**Cancelled (UAC)**	**Net Loan (UAC)**
2100155041016	**33.650.000,00**	**33.650.000,00**	**33.650.000,00**	**0,00**	**33.650.000,00**
2000300999999	**172.610.000,00**	**100.290.511,88**	**100.290.511,88**	**0,00**	**100.290.511,88**
2100150042645	**26.080.000,00**	**26.080.000,00**	**26.080.000,00**	**0,00**	**26.080.000,00**
5050300002001	**40.000.000,00**	**29.841.393,00**	**29.841.393,00**	**0,00**	**29.841.393,00**
T O T A L		**189.861.904,88**	**189.861.904,88**	**0,00**	**189.861.904,88**

DISBURSMENT STATUS at supervision date (in UAC)					
Loan Number	**Disbursed to date**	**Disbursed to date (UAC)**	**% Disbursed to date**	**Undisbursed to date (in UAC)**	**% Undisbursed to date**
2100155041016	**12.925.975,63**	**12.925.975,63**	**38,41%**	**20.724.024,37**	**61,59%**
2000300999999	**1.645.518.319**	**9.560.852,47**	**9,53%**	**90.729.659,41**	**90,47%**
2100150042645	**12.254.981,38**	**12.254.981,38**	**46,99%**	**13.825.018,62**	**53,01%**
5050300002001	**11.845.820,85**	**8.837.394,88**	**29,61%**	**21.003.998,11**	**70,39%**
T O T A L		**43.579.204,36**	**22,95%**	**146.282.700,51**	**77,05%**

Executing and Implementation agencies	
Borrower	REPUBLIQUE DU RWANDA

Guarantor	REPUBLIQUE DU RWANDA
Executing Agency	ENERGY DEVELOPMENT CORPORATION LIMITED

Performance status

Progress towards development objective			
Rating on Development Objective (DO)	**Performance rating**		**Summary of key findings**
	Current	**Previous**	No issues identified at this stage that may affect the successful delivery of the project
	highly satisfactory	highly satisfactory	
Implementation progress			
Rating on Implementation Progress (IP)	**Performance rating**		**Summary of key findings**
	Current	**Previous**	Out of the revised 25 contract activities, 5 are completed, 5 are under procurement and 15 are at various stages of implementation. The overall physical completion is at 50% but they are on course to be completed by the project's closing date of 30 June 2028. The project needs to Fastrack the implementation of the contracts to keep progress on track.
	satisfactory	satisfactory	
Overall project performance classification			
Overall Project Performance (PP, PPP or NPPP)	**Performance rating**		**Summary of key findings**
	Current	**Previous**	No issues identified at this stage that may affect the successful delivery of the project. All EPC contracts have been signed, and construction works are progressing. All contracts are on track to be completed before the pr oject closing date
	Non Potentialy Problematic Project	Non Potentialy Problematic Project	

Issues, risks and actions for management consideration

Issues affecting project implementation				
Key issues	**Corrective actions**	**Responsible**	**Deadline**	**Status**
Delayed Procurement	Submit technical evaluation report for feasibility study for the REG Control Centre to Bank	EDCL	30.05.2026/	**In progress**
Slow Procurement	Submit Shortlisting report for Consulting Services for conducting feasibility study of Rwanda Transmission and Distribution Network Reinforcement Projects	EDCL	30.06.2026/	**In progress**

Main risks and mitigation			
Risks	**Mitigation measures applied or proposed**	**Responsible**	**Deadline**
Slow implementation of contracts Slow implementation of contracts due to wrong sequencing of implementation of contract activities and delays in site handover to the contractors	With most procurement activities completed, the PIU should pay more attention to contract management	EDCL & Bank	31.08.2026 (in progress)
Delays in RAP Compensation Payments Key challenges contributing to the delays and partial satisfaction with the compensation process are: a) Delayed onboarding of contractors, which subsequently affects the design process; b) Contractors are taking extended periods to finalize designs, causing significant delays in downstream activities; c) Dissatisfaction with the valuation process, leading to repeated back-and-forth reviews and disagreements; and d) Lack of dedicated RAP financing in a dedicated (escrow) account. As a result, even when compensation files are submitted to EDCL for payment, there are frequent funding gaps. PAPs are forced to wait for long periods before receiving compensation, which in turn delays the commencement of work	fast-track the delayed compensation and continuously implement the RAP	EDCL	30.09.2026 (In Progress)

B. Results reporting and assessment

Progress towards development objective (project purpose)

State the project development objective (usually the project purpose as set out in the Results-based Logframe) and assess progress
The project is to improve network reliability/ stability countrywide and increase electricity access for productive users and households in the Southern region of the country as well as to reduce GHG emissions from the energy sector.

Outcome reporting

Outcome indicators (as per RLF)	Baseline value	Most recent value	End target	Progress toward endtarget (%)	Assesment
Outcome 1: Increased Last Mile Electricity Access					
Indicator 1: People provided with access to electricity (nbr)	0,000	123.789,000	199.709,000	61,98%	**Achieved/Likely to be achieved** Results from 1 completed access contract, EPC Ruhango-Nyanza (Lot1) and the ongoing "Electrification of HUYE and GISAGARA" contract - 4.28 times the number of household connections
[WOMEN]-Indicator 1: People provided with access to electricity (%)	0,000	61.894,000	99.855,000	61,98%	**Achieved/Likely to be achieved** This number is 50% of People with electricity access
Outcome 2: Improved Quality of Supply of Electricity					
Indicator 2:Improvement in System Average Interruption Duration Index (SAIDI) (hr)	23,100	18,200	15,200	62,03%	**Achieved/Likely to be achieved** Construction works for most of the reinforcement and rehabilitation contracts has commenced
Indicator 3:Improvement in System Average Interruption Frequency Index (SAIFI) - for reliability (nbr)	192,800	144,100	126,500	73,45%	**Achieved/Likely to be achieved** Construction works for most of the reinforcement and rehabilitation contracts has commenced
Indicator 4: Contribution to reduction of power losses (%)	19,400	18,100	15,000	29,55%	**Achieved/Likely to be achieved** Construction works for most of the reinforcement and rehabilitation contracts has commenced
Outcome 3: Increase Electricity Supply Transfer Capacity					
Indicator 5: Power evacuated from Gabiro to Nyagatare (mw)	0,000	0,000	35,000	0,00%	**Achieved/Likely to be achieved** Transmission line construction works contracts progressing
Indicator 6: Power evacuated from Rukarara to Huye (mw)	0,000	0,000	30,000	0,00%	**Achieved/Likely to be achieved**

					Transmission line construction works contracts progressing
Indicator 7: Power evacuated from Bugesera Industrial Park to New Airport (mw)	0,000	0,000	60,000	0,00%	**Achieved/Likely to be achieved** Transmission line construction works contracts progressing
Outcome 4: Jobs Created					
Indicator 8 Number of direct jobs (nbr)	0,000	1.472,000	1.200,000	122,67%	**Achieved/Likely to be achieved** Results for Full-Time and Part-Time jobs created at 15 EPC construction sites.
[WOMEN]-Indicator 8: Number of direct jobs (%)	0,000	420,000	374,000	112,30%	**Achieved/Likely to be achieved** Results for Full-Time and Part-Time jobs created at 15 EPC construction sites

Outcome rating			
Rating on project outcomes	**Performance rating**		**Summary of key findings**
	Current	**Previous**	The implementation of all EPC contracts has started, and this is contributing to increase in connections and job creation
	4	4	

Output reporting

Output indicators	Most recent value	Annual target	End target	Progress towards annual target (%)	Progress towards end of project target (%)	Assessment
Output 1: Last Mile System Constructed						
Indicator 9: km of MV lines constructed (km)	55,000	595,30	273,960	9,24%	20,08%	**On track** Results from 1 completed access contract. Numbers would increase with construction of other access contracts
Indicator 10: km of LV lines constructed (km)	450,000	1.620,30	1.272,900	27,77%	35,35%	**On track** Results from 1 completed access contract. Numbers would increase with construction of other access contracts
Indicator 11: Number of distribution transformers installed (nbr)	34,000	585,00	261,000	5,81%	13,03%	**On track** Results from 1 completed access contract. Numbers would increase with construction of other access contracts
Output 2: Distribution Network Reinforced						
Indicator 12: km of LV lines upgraded/ extended (km)	0,000	1.720,12	1.720,120	0,00%	0,00%	**On track** Construction works for all 5

						contracts are progressing but non completed yet
Indicator 13: km of MV lines upgraded/ extended (km)	0,000	563,00	563,000	0,00%	0,00%	**On track** Construction works for all 5 contracts are progressing but non completed yet
Indicator 14: Number of distribution substations upgraded (nbr)	0,000	33,00	33,000	0,00%	0,00%	**On track** Construction works for all 5 contracts are progressing but non completed yet
Output 3: Transmission System and Associated Substations Built and Upgraded						
Indicator 15:km of 110kV transmission lines constructed (km)	0,000	137,00	137,000	0,00%	0,00%	**On track** Construction works for all 3 transmission line contracts are progressing
Indicator 16: Number of transmission 110/30kV substations constructed (nbr)	0,000	6,00	6,000	0,00%	0,00%	**On track** Construction works for 3 transmission substation contracts are progressing
Indicator 17: Number of transmission substations upgraded to 110/30kV (nbr)	0,000	4,00	5,000	0,00%	0,00%	**On track** Construction works for 3 transmission substation contracts are progressing
New electricity connections - ongrid						
Indicator 18: Households (nbr)	19.842,000	40.000,00	46.661,000	49,61%	42,52%	**On track** Results from 1 completed access contract
Indicator 19: Public Services (nbr)	20,000	30,00	40,000	66,67%	50,00%	**On track** Results from 1 completed access contract

Output rating

Rating on project outputs	**Performance rating**		**Summary of key findings**
	Current	**Previous**	All EPC contracts have been signed, and construction works are progressing. All contracts are on track to be completed before the Pr oject closing date
	4	4	

Development objective (DO) rating

Progress towards development objective

Rating on Development Objective (DO)	**Performance rating**		**Summary of key findings**
	Current	**Previous**	No issues identified at this stage that may affect the successful delivery of the project
	highly satisfactory	highly satisfactory	

Additional and/or unanticipated outcomes/outputs (optional)

Indicator	Baseline	End target	Most recent value